Global Markets Research Fixed Income



usi Tenure Closing (%) Chg (bps) 2-vr UST 1.96 0 5-yr UST 2.29 0 10-yr UST 248 0 0 30-yr UST 2 81

| | MGS | 3 | | GII* | | |
|-------|------------|---------|-------|-----------|---------|------|
| Tenu | re Closing | (%) Chg | (bps) | Closing (| %) Chg(| bps) |
| 3-yr | 3.34 | | 0 | 3.46 | | 0 |
| 5-yr | 3.50 | | 0 | 3.78 | | 2 |
| 7-yr | 3.82 | | -1 | 4.03 | | - 1 |
| 10-yr | 3.84 | | 2 | 4.12 | | - 1 |
| 15-yr | 4.37 | | 0 | 4.63 | | - 6 |
| 20-yr | 4.58 | | 1 | 4.76 | | - 1 |
| 30-yr | 4.82 | | 0 | 4.98 | | 0 |
| | | | - | | | |

*Market indicative

| MYR IRS Levels | | | | | |
|----------------|-------------|-----------|--|--|--|
| IR S | Closing (%) | Chg (bps) | | | |
| 1-yr | 3.64 | 0 | | | |
| 3-yr | 3.75 | 1 | | | |
| 5-yr | 3.83 | 0 | | | |
| 7-yr | 3.93 | 1 | | | |
| 10-yr | 4.05 | 0 | | | |
| a a' | | | | | |

Source : Bloomberg

Upcoming Government Bond Tenders Nil

Fixed Income Daily Market Snapshot

US Treasuries

 US Treasuries were largely unchanged yesterday and within 1bps of last Friday's close as markets await further issuances of 3Y-30Y supplies. The 2Y UST which is sensitive to Fed Policy interest rate expectations closed unchanged at 1.96% whilst the much-watched 10Y inflation gauge remained at 2.48%; somewhat unchanged from a year ago despite the Fed having raised interest rates three times. Data is light and second tier the next two days until the release of PPI, initial jobless claims on Thursday followed by retail sales and CPI on Friday.

MGS/GII

 Local Govvies saw total volume ease to RM3.77b with yields somewhat mixed across most tenures. Interest was scattered across the curve with short-end MGS 18-19's continuing to attract attention along with some off-the-run 24's and 25's. GII trades were plentiful with RM571m notched on the 10Y benchmark GII 7/27 which closed 1bps lower at 4.13%. The much-watched benchmark 7Y MGS 9/24 and MGS 11/27 saw mixed fortunes closing 3.82% and 3.84% respectively. Expect buying interest to continue cautiously on optimism of a stronger Ringgit going forward.

PDS/Sukuk

Corporate Bonds saw volume tank to RM301m due to absence of substantial EDRA Power trades notched the previous day. However we saw interest return in the AAA-space with Telekom 3/24 and 9/27 among others closing higher; yield-wise at 4.37% and 4.56% respectively compared to previous-done levels. Cagamas MBS 8/20saw RM50m worth of trades moving a whopping 51bps to close at 3.67%. In the AA-rated curve we note interest in the belly with BGSM, PKNS and WCT exchanging hands. Expect interest in Corporate Bonds to continue on yieldcarry requirements.

FIXED INCOME

January 9, 2018



Daily Trades : Government Bonds

| Securities | | Closing Vol | | Previous | Previous | Chg |
|------------|-------|--------------|------|----------|--------------|------|
| | | YTM (RM mil) | | YTM | Trade Date | (bp) |
| | | | | | (dd/mm/yyyy) | |
| MGS | 03/18 | 2.899 | 185 | 2.652 | 05/01/2018 | 25 |
| MGS | 09/18 | 2.862 | 301 | 2.601 | 05/01/2018 | 26 |
| MGS | 03/19 | 2.990 | 39 | 3.024 | 05/01/2018 | -3 |
| MGS | 07/19 | 3.146 | 8 | 3.125 | 04/01/2018 | 2 |
| MGS | 10/19 | 3.101 | 119 | 3.130 | 05/01/2018 | -3 |
| MGS | 11/19 | 3.139 | 100 | 3.153 | 05/01/2018 | -1 |
| MGS | 03/20 | 3.288 | 324 | 3.255 | 05/01/2018 | 3 |
| MGS | 02/21 | 3.341 | 58 | 3.321 | 05/01/2018 | 2 |
| MGS | 09/21 | 3.571 | 60 | 3.557 | 04/01/2018 | 1 |
| MGS | 11/21 | 3.439 | 20 | 3.453 | 05/01/2018 | -1 |
| MGS | 03/22 | 3.499 | 1 | 3.499 | 05/01/2018 | 0 |
| MGS | 08/22 | 3.620 | 35 | 3.656 | 05/01/2018 | -4 |
| MGS | 09/22 | 3.655 | 99 | 3.694 | 05/01/2018 | -4 |
| MGS | 08/23 | 3.783 | 2 | 3.779 | 05/01/2018 | 0 |
| MGS | 07/24 | 3.822 | 154 | 3.883 | 04/01/2018 | -6 |
| MGS | 09/24 | 3.823 | 223 | 3.829 | 05/01/2018 | -1 |
| MGS | 09/25 | 3.950 | 145 | 3.992 | 05/01/2018 | -4 |
| MGS | 11/26 | 4.055 | 66 | 4.041 | 05/01/2018 | 1 |
| MGS | 11/27 | 3.843 | 161 | 3.825 | 05/01/2018 | 2 |
| MGS | 04/30 | 4.338 | 26 | 4.050 | 05/01/2018 | 29 |
| MGS | 04/33 | 4.368 | 151 | 4.378 | 05/01/2018 | -1 |
| MGS | 04/37 | 4.584 | 12 | 4.580 | 05/01/2018 | 0 |
| MGS | 09/43 | 4.799 | 36 | 4.863 | 05/01/2018 | -6 |
| GII | 06/20 | 3.594 | 40 | 3.590 | 05/01/2018 | 0 |
| GII | 08/20 | 3.625 | 40 | 3.616 | 24/11/2017 | 1 |
| GII | 04/22 | 3.780 | 163 | 3.762 | 05/01/2018 | 2 |
| GII | 07/22 | 3.894 | 31 | 3.878 | 29/12/2017 | 2 |
| GII | 07/23 | 4.021 | 2 | 3.937 | 05/01/2018 | 8 |
| GII | 05/24 | 4.092 | 10 | 4.156 | 22/12/2017 | -6 |
| GII | 08/24 | 4.034 | 130 | 4.048 | 05/01/2018 | -1 |
| GII | 10/25 | 4.156 | 60 | 4.245 | 20/11/2017 | -9 |
| GII | 09/26 | 4.178 | 80 | 4.180 | 05/01/2018 | 0 |
| GII | 07/27 | 4.124 | 571 | 4.131 | 05/01/2018 | -1 |
| GII | 06/33 | 4.551 | 156 | 4.587 | 05/01/2018 | -4 |
| GII | 08/33 | 4.626 | 130 | 4.691 | 04/01/2018 | -6 |
| GII | 08/37 | 4.755 | 30 | 4.762 | 04/01/2018 | -1 |
| | | _ | 3768 | _ | | |

Daily Trades: PDS / Sukuk

| Securities | | Rating | Closing | Vol | Previous | Previous | Chg | Spread |
|---|-------|--------|---------|----------|----------|--------------|------|---------|
| | | | YTM | (RM mil) | YTM | Trade Date | (bp) | Against |
| | | | | | | (dd/mm/yyyy) | | MGS* |
| Perbadanan Tabung Pendidikan Tinggi Nasional | 03/24 | GG | 4.301 | 20 | 4.267 | 06/07/2017 | 3 | 57 |
| Prasarana Malaysia Berhad [fka Syarikat Prasarana Neg | 09/24 | GG | 4.317 | 10 | 4.319 | 06/10/2017 | 0 | 50 |
| Danga Capital Berhad | 09/27 | AAA | 4.609 | 5 | 4.619 | 05/01/2018 | -1 | 75 |
| Rantau Abang Capital Berhad | 01/32 | AAA | 4.894 | 10 | 4.878 | 05/01/2018 | 2 | 52 |
| Cagamas MBS Berhad | 08/20 | AAA | 3.667 | 50 | 4.172 | 31/10/2017 | -51 | 34 |
| Putrajaya Holdings Sdn Berhad | 09/23 | AAA | 4.408 | 30 | 4.380 | 05/10/2017 | 3 | 68 |
| Telekom Malaysia Berhad | 03/24 | AAA | 4.373 | 30 | 4.301 | 06/06/2017 | 7 | 64 |
| Telekom Malaysia Berhad | 09/27 | AAA | 4.556 | 30 | 4.359 | 17/10/2017 | 20 | 70 |
| Hong Leong Bank Berhad | 06/24 | AA1 | 4.334 | 20 | 4.548 | 15/12/2017 | -21 | 61 |
| TRIplc Medical Sdn Berhad | 10/32 | AA1 | 5.220 | 10 | 5.231 | 27/12/2017 | -1 | 85 |
| Perbadanan Kemajuan Negeri Selangor | 10/18 | AA3 | 4.370 | 10 | 4.384 | 04/01/2018 | -1 | 143 |
| Perbadanan Kemajuan Negeri Selangor | 05/20 | AA3 | 4.695 | 20 | 4.700 | 15/12/2017 | 0 | 151 |
| BGSM Management Sdn Berhad | 06/24 | AA3 | 4.708 | 20 | 4.709 | 05/01/2018 | 0 | 98 |
| WCT Holdings Berhad | 12/18 | AA- | 4.514 | 10 | 4.515 | 05/01/2018 | 0 | 158 |
| Segi Astana | 08/19 | AA- | 4.602 | 5 | - | - | - | 142 |
| Southern Power Generation Sdn Berhad | 10/31 | AA- | 5.264 | 10 | 5.270 | 05/01/2018 | -1 | 89 |
| Golden Assets International Finance Limited | 08/18 | A1 | 4.991 | 10 | 4.988 | 05/01/2018 | 0 | 206 |
| Mah Sing Perpetual | - | - | 6.304 | 1 | 6.305 | 05/01/2018 | 0 | - |
| | | | | 301 | - | | | |

*spread against nearest indicative tenured MGS (Source : BPAM)



Market/Corporate News: What's Brewing

Malakoff Corp Bhd is eyeing more projects to broaden its earnings base and planning to embark on cost-saving measures in its bid to compensate the loss from the revised Segari Energy Ventures Sdn Bhd power purchase agreement (PPA). According to chief executive officer Datuk Ahmad Fuaad Kenali, the group's loss from the Segari Energy PPA revision was reflected in its financial results for the third quarter of financial year 2017 (Q3'17) and will affect the company's full-year results. He added that Malakoff's dividend distribution would depend on the group's full-year financial performance last year, although the payout ratio of 70% of net income is likely to be maintained. "Following the new and revised contribution from the Segari Energy PPA, we have seen the impact on our results as of the third guarter. Going forward, we expect that kind of core returns from our power plants. "Fortunately, our Tanjung Bin plant has been slightly compensating the loss we saw through the new Segari Energy PPA. However, moving forward, the group's plan to intensify the number of new projects and introduce effective cost management will support us well. With our strategic initiatives in place, we project our financial results to remain positive for the financial year ended Dec 31, 2017," he said. Ahmad Fuaad was speaking to reporters after the signing ceremony of a memorandum of understanding (MoU) between Malakoff and Touch Meccanica Sdn Bhd. Beginning from July 1, 2017, Segari Energy has been receiving a lower capacity payment following the new 10-year PPA extension. This resulted in a 50% to 70% step-down on levelised tariffs, bringing down the plant's Q3'17 capacity payment by 82% guarter-on-guarter to RM34mil. However, Malakoff recorded a stronger bottom line in Q3'17, mainly due to compensation received from the settlement of a dispute between its 90%-owned subsidiary Tanjung Bin Power Sdn Bhd and IHI Corp Japan. Tanjung Bin sought damages for breach of duty of care, which led to at least 22 different boiler tube failure incidents at the plant operated by Tanjung Bin, and the inability of the plant to meet certain required output conditions. The total claimed amount was estimated at RM785mil as at November 2016. Yesterday, Malakoff signed an MoU with Touch Meccanica to jointly-develop renewable energy (RE) projects in Pahang, as the former aims to expand its footprint in the RE segment. The collaboration involves the development of a 100 megawatt (MW) mini-hydro power plant and a 50MW integrated solar farm. The total development cost is estimated at RM1.3bil. "This MoU will serve as a platform to exchange knowledge and expertise that will be of invaluable benefit to both companies. It also shows Malakoff's commitment to expand RE in the generation portfolio."Currently, Malakoff owns a 50% stake in MacArthur Wind Farm in Victoria, Australia, with an effective generation capacity of 210MW," Ahmad Fuaad said.Following the MoU, Malakoff will conduct a feasibility study to ascertain the technical and commercial viability of both projects. Ahmad Fuaad added that the development cost is likely to be financed via a combination of borrowings (70%-80%) and internally-generated funds (20%-30%). Malakoff is Malaysia's largest independent power producer, with a net generating capacity of 6,346MW from its seven power plants (Source: The Star)

U.S. oil prices hit their highest since 2015 again on Tuesday as speculators bet on further price rises amid OPEC-led production cuts and a dip in American drilling activity. U.S. West Texas Intermediate (WTI) crude futures were at \$62.13 a barrel at 0123 GMT - 40 cents, or 0.65 percent, above their last settlement. They marked a May-2015 high of \$62.56 a barrel in early trading. Beyond that 2015-high, which was a short intra-day spike, Tuesday's peak was the highest level for WTI since December, 2014, at the start of the oil market slump. Brent crude futures were at \$68.12 a barrel, 34 cents, or 0.5 percent, above their last close. Brent touched \$68.27 last week, its strongest since May, 2015. Traders said prices were mainly being driven by speculative money being poured into crude futures on the notion of a tighter market following a year of production cuts led by the Organization of the Petroleum Exporting Countries (OPEC) and Russia, which are set to last through 2018. "Speculators continued to increase their net long in ICE Brent ... According to exchange data, speculators increased their position by 4,175 lots to leave them with a record net long of 565,459 lots." ING bank said in a note. A slight dip in the amount of rigs in the United States drilling for new oil was supporting WTI, traders said. The number of rigs drilling for oil fell by 5 to 742 in the week to Jan. 5, according to oil services firm Baker Hughes. Despite the recent bull run, which has lifted crude prices by more than 10 percent since early December, some warn that markets are getting ahead of themselves. The U.S. rig-count remains significantly above the low of 316 in June, 2016, and U.S. crude

production <C-OUT-T-EIA> is expected to break through 10 million barrels per day (bpd) soon, hitting a level that only Russia and Saudi Arabia have achieved so far. "U.S. crude oil production is still increasing, so surely this evidences that the system is, once again, becoming even more efficient," said Matt Stanley, a fuel broker with Freight Investor Services (FIS) in Dubai. In Asia, the world's biggest oil consuming region, there were also signs that despite the cuts in crude production, fuel supplies remain ample. Enjoying good profit margins in 2017, Asian refiners had cranked up processing to a record 23 million bpd by last October. (Source: The Edge)

| Rating Actions | | | | | | |
|---|---|--|---------------------------------|--|--|--|
| Issuer | PDS Description | Rating/Outlook | Action | | | |
| Digi Telecommunications Sdn Bhd (Digi) | RM5 billion Islamic Medium Term Notes Programme (2017/2032) and RM1 billion Islamic Commercial Papers (2017/2024) | AAA and AA2 ratings of the Class A and Class B Notes | Negative Rating Watch Lifted | | | |

Source: RAM Ratings; MARC



Hong Leong Bank Berhad

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